MEMORANDUM

TO: ENVIRONMENTAL REVIEW COMMISSION
The Honorable Brent Jackson, Chairman
The Honorable Ruth Samuelson, Co-Chairman
The Honorable Mike Hager, Co-Chairman

FROM: Neal Robbins
Director of Legislative Affairs

SUBJECT: Quarterly Report on Operations, Activities, Programs and Progress Relating to Coal Combustion Residuals Surface Impoundments

DATE: October 1, 2014

Pursuant to Senate Bill 729, Section 3(a), the Department shall submit quarterly written reports to the Environmental Review Commission and the Coal Ash Management Commission on its operations, activities, programs, and progress with respect to its obligations under this Part concerning all coal combustion residuals surface impoundments. The attached report satisfies this reporting requirement.

If you have any questions or need additional information, please contact me by phone at (919) 707-8618 or via e-mail at neal.robbins@ncdenr.gov.

cc: Mitch Gillespie, Assistant Secretary for Environment
Mariah Matheson, ERC Assistant
Jeff Hudson, ERC Counsel
Jennifer McGinnis, ERC Counsel
North Carolina Department of Environment and Natural Resources

Division of Water Resources

Quarterly Report to the Environmental Review Commission on Operations, Activities, Programs and Progress Relating to Coal Combustion Residuals Surface Impoundments

October 1, 2014

This report is submitted to meet the requirements of Senate Bill 729, Section 3(a) which requires quarterly reporting on DENR operations, activities, programs and progress relating to coal combustion residuals surface impoundments.
Beginning in March, 2012, the Division of Water Resources (DWR) carried out inspections of each coal ash impoundment at every Duke facility to locate all unauthorized surface discharges.

The Department of Environment and Natural Resources requested that the NC Attorney General initiate civil actions on behalf of the state of North Carolina against Duke Energy Progress for violations of environmental regulations at all 14 facilities. The cases seek injunctive relief for unpermitted discharges at each impoundment. These actions were filed between March and August, 2014 and are currently in the discovery phase of litigation.

In March of 2014, DENR invited the U.S. Environmental Protection Agency (EPA) to partner with DENR in a potential enforcement action against Duke Energy for Clean Water Act (CWA) violations at all 14 coal ash facilities. EPA agreed and the partnership has since worked to assess the extent of Duke’s non-compliance with the CWA.

In May, 2014, the state of North Carolina announced that it, through DENR, would serve as one of three trustees in a Natural Resource Damages claim against Duke Energy to ensure that Duke restores the environmental damages caused by the Dan River spill.

In August, 2014, DENR sent four letters to Duke Energy requiring them to provide to DENR excavation and dewatering plans for the Riverbend and Asheville coal ash facilities, groundwater assessment plans for all facilities (within 45 days), and comprehensive drinking water surveys (within 60 days). DENR also requested that Duke immediately begin weekly inspections of all impoundments, annual third-party structural assessments, and reopen National Pollutant Discharge Elimination System (NPDES) permits for the seven plants not yet addressed. (As of September 2, applications for Major Modifications of NPDES permits have been received for the following facilities: Asheville, Belews, Cape Fear, Cliffside, Dan River, Riverbend and Sutton).

As authorized by Senate Bill 729, DWR has begun the process of hiring new hydrogeologists necessary for conducting groundwater assessments. The division is also reassigning internal staff so as to fully address all the requirements of SB729.

DENR required Duke Energy to submit Groundwater Assessment Plans as part of the effort to clean up or mitigate groundwater contamination at the utility’s coal ash storage ponds. The company met the September 26, 2014 deadline for submitting the plans to the Department. DWR is currently awaiting submission by Duke Energy of Drinking Water Supply Well Survey and Provision of Alternate Water Supply report (due October 1, 2014), Identification of New Discharges report (due October 1, 2014), Annual Report detailing volumes of ash produced, disposed of, used in structural fill projects and beneficially used in ways other than structural fill (due October 1, 2014), Receptor Survey report (due October 14, 2014), and submission of applications for modified NPDES permits for the remaining facilities (due October 31, 2014). Further reports and responses called for in Senate Bill 729 require submission at future dates.

Summaries of the facilities follow.
Plant Allen Steam Station

General Information
Operational Date: 1957
Facility Status: Active
Priority: Due December 31, 2015
Location: 253 Plant Allen Rd., Belmont, NC 28012 (NC House district 109, NC Senate district 43)
NPDES Permit No.: NC0004979
Division of Water Resources Region: Mooresville
GPS Coordinates: 35.182073, -81.014503

Coal Combustion Residuals Summary
Fly Ash: Dry Handling
Bottom Ash: Wet Handling
Flue Gas Desulfurization: No
Amount of Coal Combustion Residuals in the Impoundment(s): 11,580,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: December 2010
Number of Wells Being Monitored: 13
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: March, July, and November
First Monitoring Event: March 2011
Parameters Showing Exceedances (Current and Historic): Iron, Manganese, Nickel, and pH
Plant Allen Steam Station, continued

Surface Water Reporting Status

Discharge Assessment Plan: Due December 31, 2014
Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit not yet received

Surface Water Monitoring Summary

Receiving Bodies of Water: Catawba River (Lake Wylie), Class WS-IV and B and South Fork Catawba River (Outfall 001 and 003), Class WS-V

Number of Outfalls Monitored: 6

Parameters Being Monitored: Flow, Temperature, Oil and Grease, Total Suspended Solids, Total Copper, Total Iron, Total Selenium, Total Arsenic, Total Cadmium, Total Chromium, Chloride, Total Nickel, Total Zinc, Total Silver, Total Mercury, Total Beryllium, Total Nitrogen, Chronic Toxicity, pH, and Fecal Coliform

Number of Stormwater Outfalls Being Monitored: 0
Asheville Steam Electric Generating Plant

General Information
Operational Date: 1964
Facility Status: Active
Priority: Due December 31, 2015
Location: 200 CP&L Dr., Arden, NC 28704 (NC House district 116, NC Senate district 48)
NPDES Permit No.: NC0000396
Division of Water Resources Region: Asheville
GPS Coordinates: 35.465556, -82.550278

Coal Combustion Residuals Summary
Fly Ash: Wet Handling
Bottom Ash: Wet Handling
Flue Gas Desulfurization: Yes
Amount of Coal Combustion Residuals in the Impoundment(s): 3,000,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: August 2010
Number of Wells Being Monitored: 11
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: April, July, and November
First Monitoring Event: November 2010
Surface Water Reporting Status

Discharge Assessment Plan: Due December 31, 2014
Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit received

Surface Water Monitoring Summary

Receiving Bodies of Water: French Broad River, Lake Julian, and unnamed tributary to Powell Creek, all Class C.
Number of Outfalls Being Monitored: 2
Parameters Being Monitored: Flow, Oil and Grease, Total Suspended Solids, pH, Total Mercury, Total Arsenic, Total Beryllium, Total Cadmium, Total Chlorides, Total Chromium, Total Copper, Total Fluoride, Total Lead, Total Manganese, Total Nickel, Total Selenium, Total Silver, Total Thallium, Total Zinc, Total Nitrogen, Total Phosphorus, Chronic Toxicity, Total Residual Chlorine, and Temperature

Number of Stormwater Outfalls Being Monitored: 6
Parameters Being Monitored for Stormwater Outfalls: Qualitative (“visual”) monitoring 2/year, which includes at each outfall: color, odor, clarity, floating solids, suspended solids, foam, oil sheen, and other obvious indicators of stormwater pollution.
Belews Creek Steam Station

General Information
Operational Date: 1974
Facility Status: Active
Priority: Due December 31, 2015
Location: 3195 Pine Hall Road, Belews Creek, NC 27009 (NC House district 91, NC Senate district 30)
NPDES Permit No.: NC0024406
Division of Water Resources Region: Winston-Salem
GPS Coordinates: 36.28, -80.060556

Coal Combustion Residuals Summary
Fly Ash: Dry Handling
Bottom Ash: Wet Handling
Flue Gas Desulfurization: Yes
Amount of Coal Combustion Residuals in the Impoundment(s): 12,610,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: December 2010
Number of Wells Being Monitored: 9
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: January, May, and September
First Monitoring Event: January 2011
Parameters Showing Exceedances (Current and Historic): Chromium, Iron, Manganese, pH, and Thallium
Surface Water Reporting Status

Discharge Assessment Plan: Due December 31, 2014

Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit received

Belews Creek Steam Station, continued

Surface Water Monitoring Summary

Receiving Bodies of Water: Belews Lake (Outfall 001), Class C, and Dan River (Outfall 003) class WS-IV

Number of Outfalls Being Monitored: 2

Parameters Being Monitored: Flow, Temperature, Oil and Grease, Total Suspended Solids, pH, Total Arsenic, Chlorides, Total Iron, Total Copper, Total Selenium, Total Silver, Fluoride, Total Phosphorus, Total Nitrogen, Chronic Toxicity, Bromides, and Total Mercury

Number of Stormwater Outfalls Being Monitored: 0
Buck Steam Station

General Information
Operational Date: 1926
Facility Status: Retired and Converted to Natural Gas (2011)
Priority: Due December 31, 2015
Location: 1555 Dukeville Road, Salisbury, NC 28146 (NC House district 76, NC Senate district 34)
NPDES Permit No.: NC0004774
Division of Water Resources Region: Mooresville
GPS Coordinates: 35.711029, -80.379359

Coal Combustion Residuals Summary
Fly Ash: None Currently Produced
Bottom Ash: None Currently Produced
Flue Gas Desulfurization: No
Amount of Coal Combustion Residuals in the Impoundment(s): 5,060,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: December 2010
Number of Wells Being Monitored: 14
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: March, July, and November
First Monitoring Event: March 2011


**Buck Steam Station, continued**

**Surface Water Reporting Status**

**Discharge Assessment Plan:** Due December 31, 2014

**Correction of Unauthorized Discharges:** Application for Major Modification of NPDES permit not yet received

**Surface Water Monitoring Summary**

**Receiving Bodies of Water:** Yadkin River, Class WS-IV and B

**Number of Outfalls Being Monitored:** 3

**Parameters Being Monitored:** Flow, Temperature, Oil and Grease, Total Suspended Solids, Total Copper, Total Iron, Total Arsenic, Total Selenium, Chronic Toxicity, Total Nitrogen, Total Phosphorus, pH, Total Mercury, and Fecal Coliform

**Number of Stormwater Outfalls Being Monitored:** 0
Cape Fear Steam Electric Generating Plant

General Information
Operational Date: 1923
Facility Status: Retired (2011)
Priority: Due December 31, 2015
Location: 500 CP&L Road, Moncure, NC 27559 (NC House district 54, NC Senate district 23)
NPDES Permit No.: NC0003433
Division of Water Resources Region: Raleigh
GPS Coordinates: 35.587778, -79.044444

Coal Combustion Residuals Summary
Fly Ash: None Currently Produced
Bottom Ash: None Currently Produced
Flue Gas Desulfurization: No
Amount of Coal Combustion Residuals in the Impoundment(s): 5,670,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: September 2010
Number of Wells Being Monitored: 13
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: March, June, and October
First Monitoring Event: December 2010
Parameters Showing Exceedances (Current and Historic): Antimony, Arsenic, Boron, Cadmium, Iron, Manganese, pH, Selenium, Sulfate, and Total Dissolved Solids
Cape Fear Steam Electric Generating Plant, continued

Surface Water Reporting Status
Discharge Assessment Plan: Due December 31, 2014
Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit received

Surface Water Monitoring Summary
Receiving Bodies of Water: an unnamed tributary to Cape Fear River (confluence of Haw and Deep rivers), Class WS-IV
Number of Outfalls Being Monitored: 1
Parameters Being Monitored: Flow, Total Chromium, Temperature, pH, Total Arsenic, Total Selenium, Total Mercury, Total Nickel, Total Copper, Total Nitrogen, Total Phosphorus, Fecal Coliform, Chronic Toxicity
Number of Stormwater Outfalls Being Monitored: 5
Parameters Being Monitored for Stormwater Outfalls: No Requirements
Cliffside Steam Station

General Information
Operational Date: 1940
Facility Status: Active
Priority: Due December 31, 2015
Location: 573 Duke Power Road, Mooresboro, NC 28114 (NC House districts 111 & 112, NC Senate districts 46 & 47)
NPDES Permit No.: NC0005088
Division of Water Resources Region: Asheville
GPS Coordinates: 35.217222, -81.76111

Coal Combustion Residuals Summary
Fly Ash: Wet Handling (Unit 5), Dry Handling (Unit 6)
Bottom Ash: Wet Handling (Unit 5), Dry Handling (Unit 6)
Flue Gas Desulfurization: Yes
Amount of Coal Combustion Residuals in the Impoundment(s): 6,540,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: April 2011
Number of Wells Being Monitored: 9
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: April, August, and December
First Monitoring Event: April 2011
Parameters Showing Exceedances (Current and Historic): Chromium, Iron, Manganese, pH, Sulfate, and Total Dissolved Solids

Cliffside Steam Station, continued

Surface Water Reporting Status

Discharge Assessment Plan: Due December 31, 2014

Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit received

Surface Water Monitoring Summary

Receiving Bodies of Water: Broad River, Class C

Number of Outfalls Being Monitored: 3

Parameters Being Monitored: Flow, Oil and Grease, Total Suspended Solids, Total Copper, Total Iron, Total Arsenic, Total Selenium, Chronic Toxicity, Total Nitrogen, Total Phosphorus, pH, Total Cadmium, Total Chromium, Total Mercury, Total Nickel, Total Silver, Total Zinc, and Temperature

Number of Stormwater Outfalls Being Monitored: 0
Dan River Combined Cycle Station

General Information
Operational Date: 1949
Facility Status: Retired and Converted to Natural Gas (2012)
Priority: Due December 31, 2015
Location: 900 South Edgewood Road, Eden, NC 27288 (NC House district 65, NC Senate district 26)
NPDES Permit No.: NC0003468
Division of Water Resources Region: Winston-Salem
GPS Coordinates: 36.488368, -79.718053

Coal Combustion Residuals Summary
Fly Ash: None Currently Produced
Bottom Ash: None Currently Produced
Flue Gas Desulfurization: No
Amount of Coal Combustion Residuals in the Impoundment(s): 1,170,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: November 2010
Number of Wells Being Monitored: 7
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: January, May, and September
First Monitoring Event: January 2011
Parameters Showing Exceedances (Current and Historic): Antimony, Arsenic, Boron, Iron, Manganese, pH, Sulfate, and Total Dissolved Solids

Dan River Combined Cycle Station, continued

Surface Water Reporting Status

Discharge Assessment Plan: Due December 31, 2014

Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit received

Surface Water Monitoring Summary

Receiving Bodies of Water: Dan River, Class C

Number of Outfalls Being Monitored: 3

Parameters Being Monitored: Flow, Temperature, Total Iron, Total Suspended Solids, pH, Oil and Grease, Sulfate, Acute Toxicity, Total Kjeldahl Nitrogen, Nitrite/Nitrate Nitrogen, Total Nitrogen, and Total Phosphorus

Number of Stormwater Outfalls Being Monitored: 0
H. F. Lee Steam Electric Plant

General Information
Operational Date: 1951
Facility Status: Retired and Converted to Natural Gas (2012)
Priority: Due December 31, 2015
Location: 1677 Old Smithfield Road, Goldsboro, NC 27530 (NC House districts 4 & 10, NC Senate district 7)
NPDES Permit No.: NC0003417
Division of Water Resources Region: Washington
GPS Coordinates: 35.378023, -78.085626

Coal Combustion Residuals Summary
Fly Ash: None Currently Produced
Bottom Ash: None Currently Produced
Flue Gas Desulfurization: No
Amount of Coal Combustion Residuals in the Impoundment(s): 5,899,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: December 2010, with modification in October 2012 at the active site. September 2011 at the inactive site.
Number of Wells Being Monitored: 8 around active ponds; 5 around inactive ponds
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: March, June, and December
First Monitoring Event: December 2010

H. F. Lee Steam Electric Plant, continued

Surface Water Reporting Status
Discharge Assessment Plan: Due December 31, 2014
Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit not yet received

Surface Water Monitoring Summary
Receiving Bodies of Water: Neuse River, Class WS-IV NSW
Number of Outfalls Being Monitored: 2
Parameters Being Monitored: Flow, Oil and Grease, Total Suspended Solids, pH, Total Arsenic, Total Selenium, Total Kjeldahl Nitrogen, Nitrites plus Nitrates, Total Nitrogen, Total Phosphorus, Chronic Toxicity, Total Copper, Total Iron, Total Residual Chlorine, Temperature, Acute Toxicity, Total Zinc, and Acute Episodic Toxicity
Number of Stormwater Outfalls Being Monitored: 0
Marshall Steam Station

General Information
Operational Date: 1965
Facility Status: Active
Priority: Due December 31, 2015
Location: 8320 East NC Hwy. 150, Terrell, NC 28682 (NC House district 89, NC Senate district 42)
NPDES Permit No.: NC0004987
Division of Water Resources Region: Mooresville
GPS Coordinates: 35.595278, -80.964444

Coal Combustion Residuals Summary
Fly Ash: Dry Handling
Bottom Ash: Wet Handling
Flue Gas Desulfurization: Yes
Amount of Coal Combustion Residuals in the Impoundment(s): 22,270,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: August 2010
Number of Wells Being Monitored: 12
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: February, June, and October
First Monitoring Event: February 2011

Marshall Steam Station, continued

Surface Water Reporting Status
Discharge Assessment Plan: Due December 31, 2014
Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit not yet received

Surface Water Monitoring Summary
Receiving Bodies of Water: Catawba River (Lake Norman), Class WS-IV and B-CA
Number of Outfalls Being Monitored: 4
Parameters Being Monitored: Flow, Temperature, Free Available Chlorine, Oil and Grease, Total Suspended Solids, Total Arsenic, Chloride, Total Copper, Total Iron, Total Mercury, Total Nickel, Total Selenium, Total Zinc, Total Nitrogen, Total Phosphorus, Chronic Toxicity, pH, and Total Residual Chlorine
Number of Stormwater Outfalls Being Monitored: 0
Mayo Steam Electric Generating Plant

General Information
Operational Date: 1983
Facility Status: Active
Priority: Due December 31, 2015
Location: 10660 Boston Road, Roxboro, NC 27573 (NC House district 2, NC Senate district 22)
NPDES Permit No.: NC0038377
Division of Water Resources Region: Raleigh
GPS Coordinates: 36.527778, -78.885833

Coal Combustion Residuals Summary
Fly Ash: Dry Handling
Bottom Ash: Dry Handling
Flue Gas Desulfurization: Yes
Amount of Coal Combustion Residuals in the Impoundment(s): 6,900,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: November 2010
Number of Wells Being Monitored: 10
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: April, July, and November
First Monitoring Event: December 2010
Parameters Showing Exceedances (Current and Historic): Boron, Cadmium, Chromium, Iron, Manganese, pH, Thallium, and Total Dissolved Solids

Mayo Steam Electric Generating Plant, continued

Surface Water Reporting Status
Discharge Assessment Plan: Due December 31, 2014
Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit not yet received

Surface Water Monitoring Summary
Receiving Bodies of Water: Mayo Lake, Class WS-V
Number of Outfalls Being Monitored: 2
Parameters Being Monitored: Flow, Free Available Chlorine, Total Chromium, Total Zinc, 126 Priority Pollutants, pH, Oil and Grease, Total Suspended Solids, Total Selenium, Acute Toxicity, Total Arsenic, Total Copper, Total Iron, pH, Total Mercury, Total Beryllium, Total cadmium, Total Chlorides, Total Chromium, Total Copper, Total Fluoride, Total Lead, Total Manganese, Total Nickel, Total Silver, Total Zinc, Total barium, Total Thallium, Total Vanadium, Total Antimony, Total Boron, Total Cobalt, Total Molybdenum, and Total Iron
Number of Stormwater Outfalls Being Monitored: 7
Parameters Being Monitored for Stormwater Outfalls: visual monitoring 2/year
Riverbend Steam Station

General Information
Operational Date: 1929
Facility Status: Retired (2013)
Priority: Due December 31, 2015
Location: 175 Steamplant Station, Mount Holly, NC 28120 (NC House district 108, NC Senate district 44)
NPDES Permit No.: NC0004961
Division of Water Resources Region: Mooresville
GPS Coordinates: 35.357778, -80.97

Coal Combustion Residuals Summary
Fly Ash: None Currently Produced
Bottom Ash: None Currently Produced
Flue Gas Desulfurization: No
Amount of Coal Combustion Residuals in the Impoundment(s): 2,730,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: December 2010
Number of Wells Being Monitored: 12
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: February, June, and October
First Monitoring Event: December 2010
Parameters Showing Exceedances (Current and Historic): Antimony, Iron, Manganese, and pH
Surface Water Reporting Status

Discharge Assessment Plan: Due December 31, 2014

Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit received

Riverbend Steam Station, continued

Surface Water Monitoring Summary

Receiving Bodies of Water: Catawba River (Mountain Island Lake), Class WS-IV and B-CA

Number of Outfalls Being Monitored: 3

Parameters Being Monitored: Flow, Total Suspended Solids, Oil and Grease, Total Copper, Total Iron, Total Arsenic, Total Selenium, Total Mercury, Total Phosphorus, Total Nitrogen, pH, Chronic Toxicity, Temperature, and Fecal Coliform

Number of Stormwater Outfalls Being Monitored: 0
Roxboro Steam Electric Generating Plant

General Information
Operational Date: 1966
Facility Status: Active
Priority: Due December 31, 2015
Location: 1700 Dunnaway Road, Semora, NC 27343 (NC House district 2, NC Senate district 22)
NPDES Permit No.: NC0003425
Division of Water Resources Region: Raleigh
GPS Coordinates: 36.478833, -79.070889

Coal Combustion Residuals Summary
Fly Ash: Dry Handling
Bottom Ash: Wet Handling
Flue Gas Desulfurization: Yes
Amount of Coal Combustion Residuals in the Impoundment(s): 16,440,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: November 2010
Number of Wells Being Monitored: 8
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Parameters being monitored: Aluminum, Antimony, Arsenic, Barium, Boron, Cadmium, Chromium, Chloride, Copper, Iron, Lead, Manganese, Mercury, Nickel, Nitrate, pH, Selenium, Sulfate, Thallium, Total Dissolved Solids, Water Level, and Zinc
Monitoring Months: April, July, and November
First Monitoring Event: November 2010
Parameters Showing Exceedances (Current and Historic): Cadmium, Chromium, Iron, Manganese, pH, Sulfate, and Total Dissolved Solids

Roxboro Steam Electric Generating Plant, continued

Surface Water Reporting Status
Discharge Assessment Plan: Due December 31, 2014
Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit not yet received

Surface Water Monitoring Summary
Receiving Bodies of Water: Hyco Lake, Class WS-V and B
Number of Outfalls Being Monitored: 2
Parameters Being Monitored: Flow, Total Residual Chlorine, Total Phosphorus, Total Nitrogen, Temperature, Total Arsenic, pH, and Acute Toxicity
Number of Stormwater Outfalls Being Monitored: 0
L. V. Sutton Electric Plant

General Information
Operational Date: 1954
Facility Status: Retired and Converted to Natural Gas (2013)
Priority: Due December 31, 2015
Location: 801 Sutton Steam Plant Road, Wilmington, NC 28401 (NC House district 18, NC Senate district 9)
NPDES Permit No.: NC0001422
Division of Water Resources Region: Wilmington
GPS Coordinates: 34.283786, -77.985205

Coal Combustion Residuals Summary
Fly Ash: None Currently Produced
Bottom Ash: None Currently Produced
Flue Gas Desulfurization: No
Amount of Coal Combustion Residuals in the Impoundment(s): 6,320,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: Through 2006
Number of Wells Being Monitored: 17
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 7
Monitoring Months: March, June, and October
First Monitoring Event: March 2010

L. V. Sutton Electric Plant, continued

Surface Water Reporting Status
Discharge Assessment Plan: Due December 31, 2014
Correction of Unauthorized Discharges: Application for Major Modification of NPDES permit received

Surface Water Monitoring Summary
Receiving Bodies of Water: Cape Fear River, Class C - Swamp
Number of Outfalls Being Monitored: 1
Parameters Being Monitored: Flow, Temperature, Total Residual Chlorine, Total Copper, Total Nitrogen, Total Phosphorus, Dissolved Oxygen, Acute Toxicity, Total Mercury, pH, Total Suspended Solids, Total Selenium, Total Arsenic, and Oil and Grease
Number of Stormwater Outfalls Being Monitored: 0
Weatherspoon Steam Electric Plant

General Information
Operational Date: 1949
Facility Status: Retired (2011)
Priority: Due December 31, 2015
Location: 491 Power Plant Road, Lumberton, NC 28358 (NC House district 46, NC Senate district 13)
NPDES Permit No.: NC0005363
Division of Water Resources Region: Fayetteville
GPS Coordinates: 34.592523, -78.977649

Coal Combustion Residuals Summary
Fly Ash: None Currently Produced
Bottom Ash: None Currently Produced
Flue Gas Desulfurization: No
Amount of Coal Combustion Residuals in the Impoundment(s): 1,700,000 tons

Current Activities (Related to Groundwater)
Last Action Taken at the Facility: Water Supply Well Survey and Groundwater Assessment Plan in progress

Groundwater Reporting Status
Water Supply Well Survey: Due October 1, 2014
Groundwater Assessment Plan: Due September 26, 2014
Groundwater Assessment Report: Due 180 days after approval of Groundwater Assessment Plan
Groundwater Corrective Action Plan: Due 90 days from submission of Groundwater Assessment Report

Water Supply Wells
Water Supply Wells Replaced Due to Contamination: 0

Groundwater Monitoring Summary
Compliance Groundwater Monitoring Wells Installed: August 2010
Number of Wells Being Monitored: 4
Number of Wells Being Monitored Outside Compliance Boundary (Non-Background): 0
Monitoring Months: March, June, and October
First Monitoring Event: November 2010
Parameters Showing Exceedances (Current and Historic): Arsenic, Cadmium, Iron, Manganese, pH, and Thallium

*Weatherspoon Steam Electric Plant, continued*

**Surface Water Reporting Status**

**Discharge Assessment Plan:** Due December 31, 2014

**Correction of Unauthorized Discharges:** Application for Major Modification of NPDES permit not yet received

**Surface Water Monitoring Summary**

**Receiving Bodies of Water:** Lumber River, Class C - Swamp

**Number of Outfalls Being Monitored:** 2

**Parameters Being Monitored:** Flow, Oil and Grease, Total Suspended Solids, Total Copper, Total Iron, Total Arsenic, Total Selenium, pH, Temperature, and Acute Toxicity

**Number of Stormwater Outfalls Being Monitored:** 3

**Parameters Being Monitored for Stormwater Outfalls:** visual 2/year, TSS, O&G, As, Cu, Fe, Hg, Se, pH (two of the three outfalls only)
<table>
<thead>
<tr>
<th>No</th>
<th>Plant Name</th>
<th>Stormwater List of Letters Sent/Received (with Date)</th>
<th>Stormwater List of Inspections, (Date and General Findings)</th>
<th>Dam Safety List of Letters Sent/Received (with Date)</th>
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<tbody>
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<td>7</td>
<td>Riverbend Steam Station</td>
<td>6/20/14 - site visit with RCO permitting staff to review submitted application info; 7/20/14 - site visit for newly found stormwater pipe evaluation.</td>
<td>GASTO-008 repair plan due 9/26/14. GASTO-099 next annual internal camera inspection due by 10/31/14. CATW-009 letter submitted within 30 days</td>
<td>EAP under review.</td>
<td>6/12/2014 camera inspection review for GASTO-009, GASTO-099. CATW-099 video.</td>
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<td>Site Visit - July 30, 2014 - gathered information in support of future permit application review and give input on question for application submittal.</td>
<td>EAP's received for dams at Belew's Lake and Dan River Facilities. Received 8/11/14.</td>
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<td>Site Visit - July 3, 2014 - gathered information in support of future permit application review and give input on question for application submittal.</td>
<td>Review comments submitted to Dam Safety Engineer on 8/11/14.</td>
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*NOR 6/26/14 on CHATH-075 pipe camera inspection; NOR Response received 7/15/14.
*NOR 6/26/14 on CHATH-077 pipe camera inspection; NOD Response received 7/15/14.
*NOD 6/26/14 on CHATH-078 pipe camera inspection; NOD Response received 7/15/14.
*NOR 6/26/14 on CHATH-079 pipe camera inspection; NOR Response received 7/15/14.

*Application received 6/5/14 from central office for repairs at CHATH-079.
*Follow-up Pipe Assessment Reports for CHATH-075, CHATH-077, CHATH-078, and CHATH-079 received.
*Repair Application for CHATH-079 received from central office.
*Comments sent to central office 6/24/14.
*Follow-up letters sent 8/12/14.
*Under review 8/31/14.

*NOR 8/12/14 on CHATH-075 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOD 8/12/14 on CHATH-077 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOD 8/12/14 on CHATH-078 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOR 8/12/14 on CHATH-079 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOR 8/12/14 on PERSO-035 pipe camera inspection; NOR Response received 7/3/14.
*NOR 8/12/14 on PERSO-035 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOD 8/12/14 on PERSO-039 pipe camera inspection; NOD Response received 7/3/14.
*NOD 8/12/14 on PERSO-039 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOR 8/12/14 on PERSO-039 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOR 8/12/14 on PERSO-039 pipe camera inspection; NOR Response received 7/3/14.
*NOR 8/12/14 on PERSO-039 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOD 8/12/14 on PERSO-039 pipe camera inspection; NOD Response received 7/3/14.
*NOD 8/12/14 on PERSO-039 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOR 8/12/14 on PERSO-035 pipe camera inspection; NOR Response received 7/3/14.
*NOR 8/12/14 on PERSO-035 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOD 8/12/14 on PERSO-039 pipe camera inspection; NOD Response received 7/3/14.
*NOD 8/12/14 on PERSO-039 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOR 8/12/14 on PERSO-035 pipe camera inspection; NOR Response received 7/3/14.
*NOR 8/12/14 on PERSO-035 Follow-up pipe inspection Report; NOD Response received 8/21/14.
*NOD 8/12/14 on PERSO-039 pipe camera inspection; NOD Response received 7/3/14.
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<td>No</td>
<td>Plant Name</td>
<td>Stormwater List of Letters Sent/Received (with Date)</td>
<td>List of Stormwater Applications Received/Pending</td>
<td>Stormwater Application Status</td>
<td>Stormwater List of Inspections, (Date and General Findings)</td>
<td>Dam Safety List of Letters Sent/Received (with Date)</td>
<td>List of Dam Safety Applications Received/Pending</td>
<td>Dam Safety Application Status</td>
<td>Dam Safety List of Inspections, (Date and General Findings)</td>
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<td>Allen Steam Station</td>
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<td>2</td>
<td>Belews Creek Steam Station</td>
<td>Addition Information Request sent - Aug 26, 2014</td>
<td>Application Received - August 1, 2014</td>
<td>In Review, Waiting for Add Info</td>
<td>Site Visit - July 30, 2014 - gathered information in support of future permit application review and give input on question for application submittal.</td>
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<td>3</td>
<td>Buck Steam Station</td>
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<td>4</td>
<td>Cliffside Steam Station</td>
<td>- Addition Information Request sent - Aug 26, 2014</td>
<td>- Stormwater Data Submittal Received - Aug 28, 2014 - not responsive to all add-inf</td>
<td>Application Received - August 4, 2014</td>
<td>In Review, Waiting for Add Info</td>
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<td>5</td>
<td>Dan River Steam Station</td>
<td>Addition Information Request sent - Aug 26, 2014</td>
<td>Application Received - August 1, 2014</td>
<td>In Review, Waiting for Add Info</td>
<td>Site Visit - July 3, 2014 - gathered information in support of future permit application review and give input on question for application submittal.</td>
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<td>6</td>
<td>Marshall Steam Station</td>
<td>- Acknowledge Letter - June 6, 2014</td>
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<td>Riverbend Steam Station</td>
<td>- Additional information letter sent - June 26, 2014</td>
<td>- Revised Application Received - May 26, 2014</td>
<td>Pre-draft to Dept and EPA</td>
<td>Site Visit - June 20, 2014 - gathered information in support of permit application review.</td>
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<td>Application Received - July 31, 2014</td>
<td>In Review, Waiting for Add Info</td>
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<td>H.F. Lee Power Station</td>
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